



Swift River Energy Limited

Environmental Screening/
Review Report

Volume 2 - Appendixes

North Bala Small Hydro Project

327078.201.02
Rev 1
October 2009

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Volume 2 - Appendixes

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Glossary of Abbreviations

AAQC	Ambient Air Quality Criteria
ABA	acid base accounting
AR	Applicant of Record
ARD	Acid Rock Drainage
AQI	Air Quality Index
BAA	Bala Aquatic Association
BFCA	Bala Falls Community Association
BMP	Best Management Practice
BMZ	Best Management Zone
CEAA	Canadian Environmental Assessment Act
CEA Agency	Canadian Environmental Assessment Agency
CofA	Certificate of Approval
CFIP	Community Fisheries Involvement Program
CPR	Canadian Pacific Railway
CPUE	catch per unit effort
CSA	Canadian Standards Association
DFO	Fisheries and Oceans Canada
FPM	Fine Particulate Matter
EA	environmental assessment
ESTN	end of spring trap netting
FEAC	federal environmental assessment coordinator
HADD	harmful alteration, disruption or destruction
ICC	Incremental Consequence Category
INAC	Indian and Northern Affairs Canada
L/d	litres per day
L/min	litres per minute
LRIA	Lakes and Rivers Improvement Act
MLA	Muskoka Lakes Association
MLCC	Muskoka Lakes Chamber of Commerce
MOE	Ministry of the Environment
MOL	Ministry of Labour
MNR	Ministry of Natural Resources
MRPOA	Moon River Property Owners Association

MRWMP	Muskoka River Water Management Plan
MSDS	Material Safety Data Sheets
NBCC	National Building Code of Canada
NOZ	normal operating zone
NRCan	Natural Resources Canada
NWPA	Navigable Water Protection Act
OP	Official Plan
OPA	Ontario Power Authority
OPG	Ontario Power Generation
OPSS	Ontario Provincial Standard Specifications
OWRA	Ontario Water Resources Act
PIC	Public Information Centre
POD	Plan of Development
POR	Points of Reception
ppb	parts per billion
PTTW	Permit to Take Water
PWQO	Provincial Water Quality Objectives
RA	Responsible Authority
REA	Renewable Energy Approval
Sa	spectral-acceleration
SAC	Standing Advisory Committee
SAR	Species at Risk
SARA	Species at Risk Act
SC	Steering Committee
SOP	Standard Offer Program
SREL	Swift River Energy Limited
TOL	target operating level
TSS	total suspended solids
UNESCO	United Nations Educational, Scientific and Cultural Organization
VEC	volatile environmental component
WMP	water management plan
WSC	Water Survey of Canada
YOY	young of year

Appendix A
Drawings

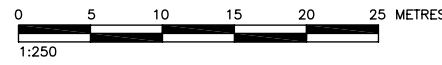
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SEP. 19, 2008	B	GENERAL REVISION			
MAR. 28, 2008	A	ISSUED WITH FEASIBILITY REPORT	D.P.	B.C.	B.M.

	SWIFT RIVER ENERGY BALA, ONTARIO BALA NORTH HYDRO DEVELOPMENT	
	ALTERNATIVE 1 GENERAL ARRANGEMENT	
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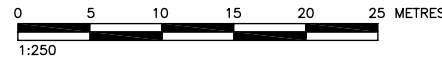
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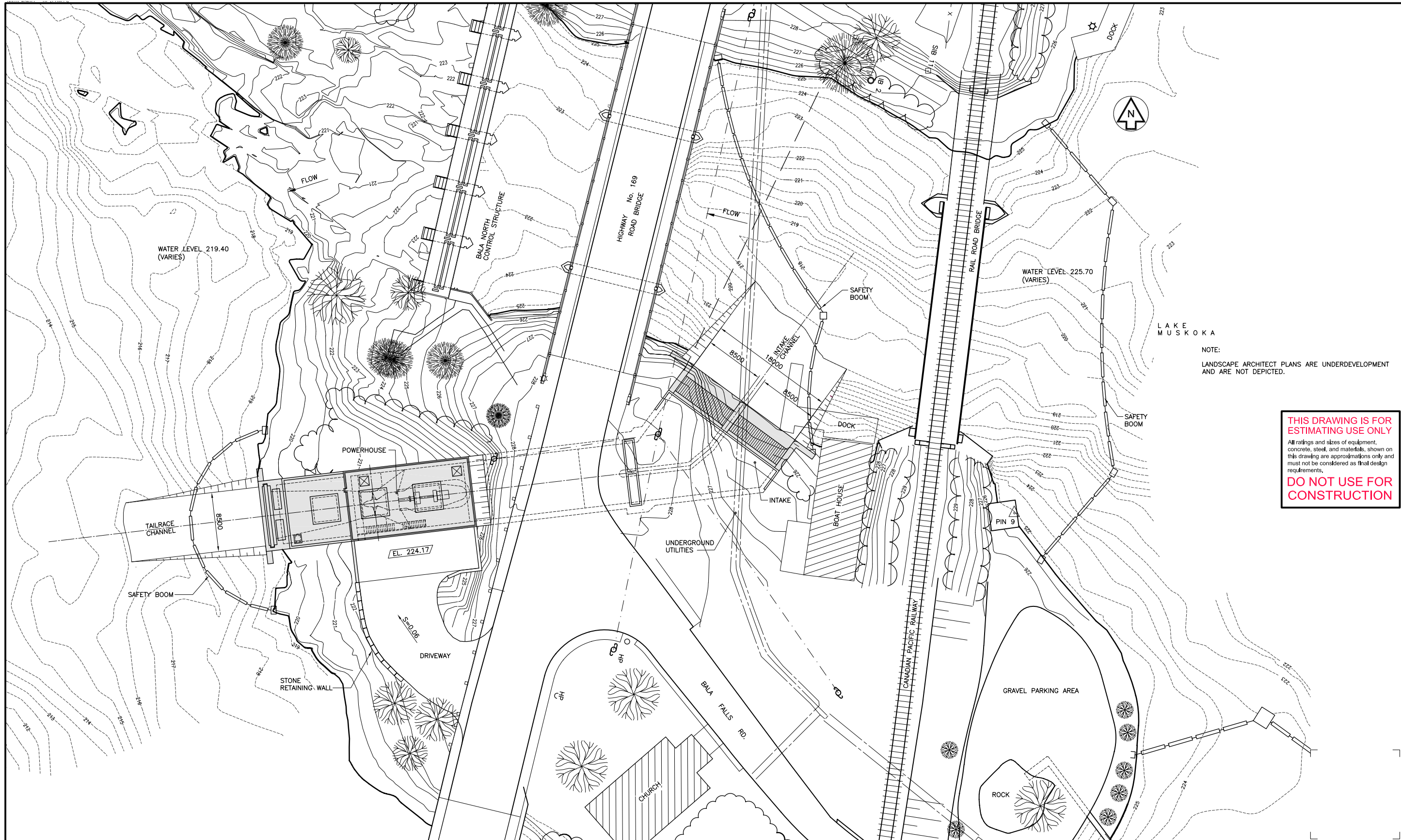
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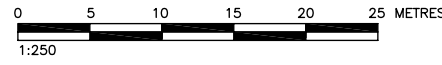
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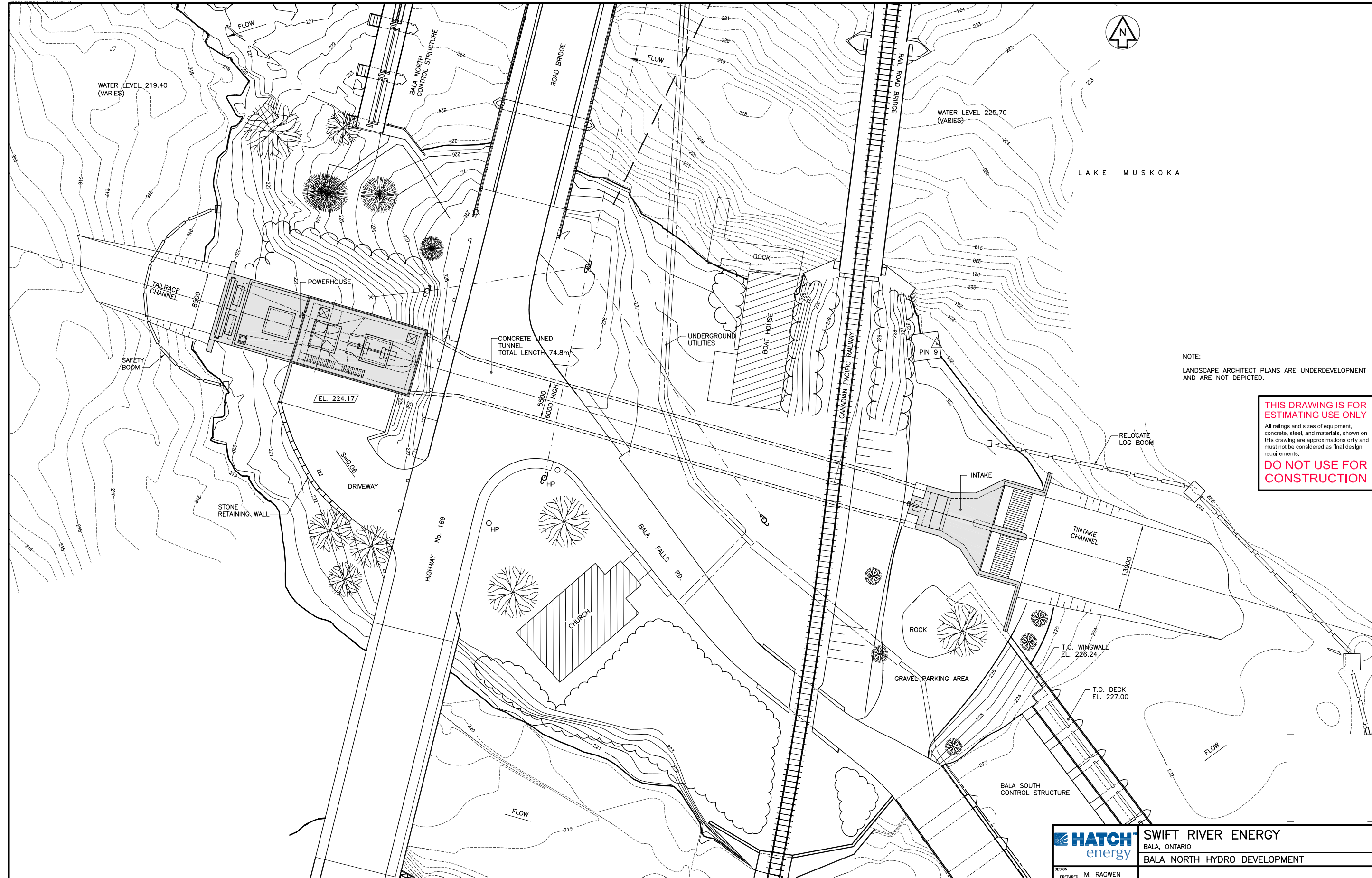
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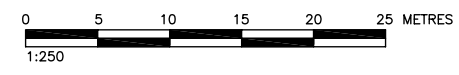
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	SWIFT RIVER ENERGY BALA, ONTARIO BALA NORTH HYDRO DEVELOPMENT	
	ALTERNATIVE 3 GENERAL ARRANGEMENT	
DESIGN PREPARED M. RAGWEN CHECKED B. CRAIG DRAWING PREPARED X. ZHAO CHECKED D. PARKES LEAD DISCIPLINE ENGINEER	ENGINEERING MANAGER PROJECT MANAGER B. A. MacTAVISH	SCALE 1:250 HATCH ENERGY PROJECT No H-327078
DRAWING NO. 327078-SK-301		REVISION